

STATE OF SOUTH CAROLINA

(Caption of Case)

239740  
BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF SOUTH CAROLINA

COVER SHEET

DOCKET  
NUMBER: 2006 - 263 - G

(Please type or print)

Submitted by: Piedmont Natural Gas Company, Inc.

SC Bar Number:

Address: P.O. Box 33068

Telephone: 704-731-4560

Charlotte, North Carolina 28233

Fax: 704-364-8320

Other:

Email: jenny.furr@piedmontng.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition

☐ Request for item to be placed on Commission's Agenda expeditiously

☒ Other: Monthly Analysis of Deferred Account

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)		
<input type="checkbox"/> Electric	<input type="checkbox"/> Affidavit	<input type="checkbox"/> Letter	<input type="checkbox"/> Request
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certification
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigation
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement
<input type="checkbox"/> Electric/Water/Telecom.	<input type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena
<input type="checkbox"/> Water	<input type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input type="checkbox"/> Tariff
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input type="checkbox"/> Proposed Order	<input type="checkbox"/> Other: _____
<input type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Interconnection Amendment	<input type="checkbox"/> Publisher's Affidavit	
	<input type="checkbox"/> Late-Filed Exhibit	<input checked="" type="checkbox"/> Report	

Print Form

Reset Form



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2012 OCT 12 AM 11:26  
SC PUBLIC SERVICE  
COMMISSION

October 11, 2012

Ms. Jocelyn Boyd  
Chief Clerk and Administrator  
Public Service Commission of South Carolina  
101 Executive Center Drive, Suite 100  
Columbia, South Carolina 29210

Re: Docket No. 2006-263-G

Dear Ms. Boyd:

Enclosed is the monthly PGA calculation and the monthly analysis of Piedmont's deferred account as of August 2012 (July 2012 Actual).

If you have any questions, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Jenny Furr".

Jenny Furr  
Manager-Regulatory Reporting  
704-731-4560  
Jenny.Furr@Piedmontng.com

Enclosures

C: ORS

Piedmont Natural Gas Company  
Deferred Account Activity - South Carolina  
Account #25304  
Reporting Month August 2012  
Gas Flow Month July 2012  
Debit (Credit)

Description	Reference	Account Totals
Beginning Balance - Prior Month Ending Balance	Prior Mo Report	\$ 3,337,747.25
<u>Activity:</u>		
Commodity Cost (Over) Under Collection	Page 2	117,740.20
Fixed Gas Costs (Over) Under Collection	Page 3	1,314,508.79
Negotiated Losses	Page 4	13,718.18
Capacity Release	Page 5	(261,249.15)
Off System Sales Revenues		(2,420,125.53)
Off System Sales Costs		2,335,522.68
WNA		689.37
Gas Cost Portion of Uncollectible Write-Offs -SC	627A & 627B	34,523.97
Hedging Monthly Activity		43,569.10
Supplier Refunds		-
Ending Balance Before Interest		\$ 4,516,644.86
Accrued Interest	2.1380%	6,996.95
Ending Balance		\$ 4,523,641.81

10-Year Treasury Bill plus 65 basis points (per Order No. 2009-4-G) not to accrue under/over collection balances in excess of \$20 million - Beginning 9/09

Piedmont Natural Gas Company  
Calculation of Commodity True-Up  
Reporting Month August 2012  
Gas Flow Month July 2012  
Debit (Credit)

No.	Item	Reference	Dollars	Dekatherms
	<u>Computation of P/M Actual (Over) Under Collection</u>			
1	Total Cost of Gas - Carolinas	ACOG WS PM ACTUAL	\$ 35,075,545.19	8,583,482
2	Adjustment to Total Cost of Gas		0.00	-
3	Modified Cost of Gas	ACOG WS PM ACTUAL	35,075,545.19	8,583,482
4	Less:			
5	Demand Charges	ACOG WS PM ACTUAL	9,075,927.72	
6	Off-System Sales	OFS PM	19,450,532.42	6,547,766
7	LNG Processing Charges	ACOG WS PM ACTUAL	24,461.80	-
8	Banked Gas P/M	ACOG WS PM ACTUAL	90,058.39	28,440
9	Banked Gas C/M	ACOG WS PM ACTUAL	88,105.17	27,879
10	Rates 124 - Sales to Transport Cust - NC	301-C PM	0.00	-
11	Rates 224 - Sales to Transport Cust - SC	301-C PM	0.00	-
12	Rates 165 - Cash Out Short - NC	Broker Closing adj for Operational	102,847.03	23,442
13	Rates 265 - Cash Out Short - SC	Broker Closing adj for Operational	18,936.19	4,504
	Cash Out Short Adjustment			
14	Actual Carolinas Commodity COG for System Supply		\$ 6,224,676.47	1,951,451
15	P/M Weighted Average Cost of Gas per dt		3.18977	
16	Commodity Cost of System Supply for Sales Service Customers	Line 14	\$ 6,224,676.47	
17	SC Allocation Factor	ACOG - PM Actual	17.947%	
18	P/M Actual (Ov) Un Benchmark Cost of Gas for System Supply		\$ 1,117,142.69	
19	Commodity Cost Collection		\$ (999,402.49)	
20	P/M (Ov) Un Collection of Commodity Costs	ACOG - PM Actual	\$ 117,740.20	

**Piedmont Natural Gas Company**  
**(Over) Under Collections of Fixed Gas Costs**  
**Reporting Month August 2012**  
**Gas Flow Month July 2012**  
**Debit (Credit)**

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Amount</u>
	<u>Computation of P/M Actual (Over) Under Collection:</u>		
1	Carolinas Actual Demand & Storage Incurred	Demand values for deferred reports	\$ 9,100,389.52
2	Add: Capacity Release Credits	Demand Cost WS - modified	2,175,716.44
3	Demand & Storage Charges for True-Up	L1 + L2	\$ 11,276,105.96
4	SC Demand Allocation %	Demand True-up ACOG	0.16010
5	D&S Charges Allocated to SC	L3 X L4	\$ 1,805,304.56
6	Fixed Gas Cost Collections		
	Reverse P/M Unbilled	Customer Accounting WS	\$ 538,336.25
	C/M Unbilled		(96,366.61)
	Demand Collections		48,826.13
			\$ 490,795.77
7	Adjustments to Rate 203 and 213 Demand Usage		
8	D&S Charges Allocated to SC	Rate 203 & 213 Demand Usage	1,805,304.56
9	Prior Month Actual (Over) Under Collection	L5 Above	
		L8-L7-L6	\$ 1,314,508.79

**Piedmont Natural Gas Company**  
**Negotiated Losses**  
**Reporting Month August 2012**  
**Gas Flow Month July 2012**  
**Debit (Credit)**

<u>Item</u>	<u>Reference</u>	<u>Amount</u>
Prior month actual amounts	GL Activity Report	\$ 13,718.18
Adjustment for a Prior Month		-
Net Adjustment		<u>\$ 13,718.18</u>

**Piedmont Natural Gas Company**  
**Capacity Release**  
**Reporting Month August 2012**  
**Gas Flow Month July 2012**  
**Debit (Credit)**

<u>Line No.</u>	<u>Item</u>	<u>Reference</u>	<u>Amount</u>
1	Carolinas Actual Capacity Release Credits - P/M	D&S Wksht	\$ (2,175,716.44)
2	Ratepayer Share	Commission Order	0.75
3	Actual Ratepayer Share - Prior Month	L1 X L2	\$ (1,631,787.33)
4	SC Demand Allocation %	Commission Order	0.16010
5	SC Ratepayer Share - Prior Month	L3 X L4	\$ (261,249.15)